§ 155.1130

by the Coast Guard and must be maintained for a period of 3 years.

§ 155.1130 Requirements for prepositioned response equipment.

The owner or operator of a tanker subject to this subpart shall provide the following prepositioned response equipment, located within Prince William Sound, in addition to that required by §155.1035:

- (a) On-water recovery equipment with a minimum effective daily recovery capacity of 30,000 barrels, capable of being on scene within 6 hours of notification of a discharge.
- (b) On-water storage capacity of 100,000 barrels, capable of being on scene within 6 hours of notification of a discharge.
- (c) Additional on-water recovery equipment with a minimum effective daily recovery capacity of 40,000 barrels capable of being on scene within 18 hours of notification of a discharge.
- (d) On-water storage capacity of 300,000 barrels for recovered oily material, capable of being on scene within 24 hours of notification of a discharge.
- (e) On-water oil recovery devices and storage equipment located in communities and at strategic locations.
- (f) For sufficient protection of the environment in the locations identified in §155.1125(a)(1)(ii)—
- (1) Boom appropriate for the specific locations;
- (2) Sufficient boats to deploy boom and sorbents;
- (3) Sorbents including booms, sweeps, pads, blankets, drums and plastic bags;
- (4) Personnel protective clothing and equipment;
- (5) Survival equipment;
- (6) First aid supplies;
- (7) Buckets, shovels, and various other tools;
 - (8) Decontamination equipment;
 - (9) Shoreline cleanup equipment;
 - (10) Mooring equipment;
- (11) Anchored buoys at appropriate locations to facilitate the positioning of defensive boom; and
- (12) Other appropriate removal equipment for the protection of the environment as identified by the COTP.
- (g) For each oil-laden tanker, an escorting response vessel which is fitted with skimming and on board storage

capabilities practicable for the initial oil recovery planned for a cleanup operation, as identified by the oil spill removal organization.

(h) Lightering resources required in subpart I of this part capable of arriving on scene within 6 hours of notification of a discharge.

[CGD 91-034, 61 FR 1097, Jan. 12, 1996, as amended by USCG-2009-0416, 74 FR 27441, June 10, 2009]

§ 155.1135 Response plan development and evaluation criteria.

For tankers subject to this subpart, the following response times must be used in determining the on-scene arrival time in Prince William Sound, for the response resources required by §155.1050:

	Tier 1	Tier 2	Tier 3
Prince William Sound.	12 hrs	24 hrs	36 hrs

§ 155.1145 Submission and approval procedures.

An appendix prepared under this subpart must be submitted and approved in accordance with §155.1065.

§ 155.1150 Plan revision and amendment procedures.

An appendix prepared and submitted under this subpart must be revised and amended, as necessary, in accordance with §155.1070.

Subpart F—Response plan requirements for vessels carrying animal fats and vegetable oils as a primary cargo

Source: CGD 91–034, 61 FR 1098, Jan. 12, 1996, unless otherwise noted.

§ 155.1210 Purpose and applicability.

This subpart establishes oil spill response planning requirements for an owner or operator of a vessel carrying animal fats and vegetable oils as a primary cargo. The requirements of this subpart are intended for use in developing response plans and identifying response resources during the planning process. They are not performance standards.